

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,861	--	--	1,880	1,154	605	-4	8,826	2,678	0
Hydrocarbon Gas Liquids	2,686	0	439	3	738	--	210	295	1,243	2,118
Natural Gas Liquids	2,686	0	223	--	728	--	213	295	1,243	1,885
Ethane	1,174	--	5	--	--	--	62	--	159	1,379
Propane	817	--	156	--	227	--	56	--	885	258
Normal Butane	152	--	118	--	111	--	84	77	193	-16
Isobutane	280	--	-13	--	34	--	12	124	5	161
Natural Gasoline	264	0	--	--	-64	--	-1	95	1	104
Refinery Olefins	--	--	216	3	--	--	-3	--	--	233
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	224	--	10	--	-2	--	--	236
Normal Butylene	--	--	-6	3	--	--	-1	--	--	-2
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	120	--	519	-1,885	136	8	-1,579	403	58
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	120	--	4	188	105	-3	284	136	0
Hydrogen	--	--	--	--	--	125	--	125	--	0
Oxygenates (excluding Fuel Ethanol)	--	80	--	3	--	-20	1	0	62	0
Renewable Fuels (including Fuel Ethanol)	--	40	--	1	188	0	-4	160	73	0
Fuel Ethanol	--	18	--	--	187	13	-3	149	72	0
Renewable Fuels Except Fuel Ethanol	--	22	--	1	2	-13	-2	11	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	439	15	--	35	187	175	58
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	75	-2,088	31	-24	-2,051	93	0
Reformulated	--	--	--	2	-438	173	-3	-261	0	0
Conventional	--	--	--	74	-1,651	-142	-22	-1,790	92	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,699	116	-1,724	-22	-72	--	2,727	3,414
Finished Motor Gasoline	--	--	2,328	3	-210	-44	-21	--	744	1,354
Reformulated	--	--	467	--	--	-189	0	--	--	279
Conventional	--	--	1,860	3	-210	145	-21	--	744	1,076
Finished Aviation Gasoline	--	--	9	0	-3	--	0	--	--	7
Kerosene-Type Jet Fuel	--	--	920	0	-564	--	-7	--	162	202
Kerosene	--	--	2	--	-3	--	1	--	1	-4
Distillate Fuel Oil	--	--	2,917	6	-962	23	-36	--	1,123	897
15 ppm sulfur and under	--	--	2,621	3	-912	23	-27	--	914	848
Greater than 15 ppm to 500 ppm sulfur	--	--	111	--	-4	--	0	--	96	11
Greater than 500 ppm sulfur	--	--	185	3	-46	--	-9	--	114	38
Residual Fuel Oil ⁷	--	--	167	47	22	--	-1	--	186	52
Less than 0.31 percent sulfur	--	--	38	9	1	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	3	1	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	112	35	20	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	263	10	2	--	-2	--	--	277
Naphtha for Petro. Feed. Use	--	--	174	10	2	--	-1	--	--	186
Other Oils for Petro. Feed. Use	--	--	88	1	1	--	-1	--	--	91
Special Naphthas	--	--	29	13	-1	--	-1	--	--	43
Lubricants	--	--	125	30	-18	--	-14	--	89	62
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	459	5	19	--	6	--	402	75
Marketable	--	--	346	5	19	--	6	--	402	-38
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	82	--	-9	--	4	--	18	51
Still Gas	--	--	343	--	--	--	--	--	--	343
Miscellaneous Products	--	--	52	--	1	--	0	--	1	52
Total	10,548	119	8,138	2,517	-1,717	719	142	7,542	7,051	5,590

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.